# FORSPAN ASSESSMENT MODEL FOR CONTINUOUS ACCUMULATIONS--BASIC INPUT DATA FORM (Version 4, 10-5-00)

#### **IDENTIFICATION INFORMATION**

	sessment Geologist:	North America	_					
Re	gion:	North America	a				Number:	5
Pro	ovince:	Powder River	· Basin				Number:	5033
Tot	tal Petroleum System:.	Tertiary-Uppe	er Cretaceo	us Coalbed Me	ethane		Number:	503301
Ass	sessment Unit:	Upper Fort Ur					Number:	50330182
Bas	sed on Data as of:	PI production	data curre	nt through third	l quarter 199	9		
No	tes from Assessor	Very active ar	nd recent c	oalbed methan	e drilling and	d developme	ent.	
		Gas is biogen	nic.					
		CHARAC	CTERISTIC	S OF ASSESS	MENT UNIT	Γ (A.U.)		
	sessment-Unit type:					Gas		
Wh	nat is the minimum tota	al recovery pe	r cell?	0.02 (1	mmbo for oil	A.U.; bcfg f	or gas A.U.)	
	mber of evaluated cells:		3090					
Nu	mber of evaluated cells	with total recov	very per cel	ll <u>&gt;</u> minimum:		2449		
Est	ablished (>24 cells > min.)	X Fro	ontier (1-24 o	cells)	<u>-</u>	Hypothetical	(no cells)	
Ме	dian total recovery per	cell (for cells >	min.): (mml	bo for oil A.U.;	bcfg for gas	A.U.)		
		1st 3rd disc	overed	0.19	2nd 3rd	0.23	3rd 3rd	0.21
As	sessment-Unit Probab	ilities:						
	<u>Attribute</u>			Probab	oility of occur	rence (0-1.0	<u>)</u>	
	CHARGE: Adequate pe	roleum charge	for an unte	seted cell with t	total recover	v > minimun	 1	1.0
1. (	orianos. Aucquaio po			soled cell with t				
	ROCKS: Adequate rese							1.0
2. <b>F</b>		rvoirs, traps, se	eals for an	untested cell w	rith total reco	very <u>&gt;</u> minir	num.	1.0 1.0
2. <b>I</b> 3. T	ROCKS: Adequate rese FIMING: Favorable geo	rvoirs, traps, so ogic timing for	eals for an an unteste	untested cell w d cell with total	rith total reco	very <u>&gt;</u> minir ninimum	num.	
2. <b>I</b> 3. T	ROCKS: Adequate rese	rvoirs, traps, so ogic timing for	eals for an an unteste	untested cell w d cell with total	rith total reco	very <u>&gt;</u> minir ninimum	num.	
2. <b>i</b> 3. 1 <b>As</b>	ROCKS: Adequate rese FIMING: Favorable geo sessment-Unit GEOLO	rvoirs, traps, so ogic timing for	eals for an an unteste	untested cell w d cell with total ct of 1, 2, and 3	vith total recordery <u>&gt;</u> r	very <u>&gt;</u> minir ninimum	num.  1.0	
2. <b>i</b> 3. 1 <b>As</b>	ROCKS: Adequate reservations of the second sessions of the second sessions of the second sessions of the second se	rvoirs, traps, so ogic timing for OGIC Probability ation for neces	eals for an an untested ity (Productions sary petrole	untested cell w d cell with total ct of 1, 2, and 3 eum-related ac	vith total recordered recovery ≥	very > minir minimum	num.  1.0	
2. <b>i</b> 3. 1 <b>As</b>	ROCKS: Adequate reservations of the second sessions of the second sessions of the second sessions of the second se	rvoirs, traps, so ogic timing for OGIC Probability ation for neces	eals for an an untested ity (Productions sary petrole	untested cell w d cell with total ct of 1, 2, and 3	vith total recordered recovery ≥	very > minir minimum	num.  1.0	
2. <b>i</b> 3. 1 <b>As</b>	ROCKS: Adequate reservations of the second sessions of the second sessions of the second sessions of the second se	rvoirs, traps, so ogic timing for OGIC Probability ation for neces	eals for an an untested ity (Productions sary petrole	untested cell w d cell with total ct of 1, 2, and 3 eum-related ac	vith total recordered recovery ≥	very > minir minimum	num.  1.0	1.0
2. <b>i</b> 3. 1 <b>As</b>	ROCKS: Adequate rese FIMING: Favorable geo sessment-Unit GEOLO ACCESS: Adequate loc with total reco	rvoirs, traps, so ogic timing for <b>Probabili</b> ation for neces overy <u>&gt;</u> minimu	eals for an an untested ity (Productions sary petrole im	untested cell w d cell with total et of 1, 2, and 3 eum-related ac	rith total recorrecovery > r	very > minir minimum untested c	num.  1.0 ell	1.0
2. <b>i</b> 3. 1 <b>As</b>	ROCKS: Adequate reservations of the second sessions of the second sessions of the second sessions of the second se	rvoirs, traps, so ogic timing for <b>Probabili</b> ation for neces overy <u>&gt;</u> minimu	eals for an an untested ity (Productions sary petrole im	untested cell w d cell with total et of 1, 2, and 3 eum-related ac	rith total recorrecovery > r	very > minir minimum untested c	num.  1.0 ell	1.0
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2. <b>i</b> 3. 1 <b>As</b> . 4. <b>A</b>	ROCKS: Adequate reservations and sessment-Unit GEOLO ACCESS: Adequate loc with total record NO. OF UNTESTER Total assessment-unit Area per cell of untester	rvoirs, traps, so ogic timing for ogic timing for old of the original origi	eals for an an untested ity (Productions petrole im	untested cell with total ct of 1, 2, and 3 cum-related ac cum-rela	rith total recorrecovery ≥ recovery ≥ recove	very > minir minimum n untested c RESERVES 8,892,000 ext 30 years	1.0 ell IN NEXT 30 maximum s (acres):	1.0 1.0 YEARS
2. <b>i</b> 3. 1 <b>As</b> . 4. <b>A</b>	ROCKS: Adequate reservations and sessment-Unit GEOLO ACCESS: Adequate loc with total records.  NO. OF UNTESTEI  Total assessment-unit	rvoirs, traps, so ogic timing for ogic timing for old of the original origi	eals for an an untested ity (Productions petrole im	untested cell with total ct of 1, 2, and 3 cum-related ac cum-rela	rith total recorrecovery ≥ recovery ≥ recove	very > minir minimum i untested c 	1.0 ell IN NEXT 30 maximum	1.0 1.0 YEARS
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2. <b>I</b> 3. 1 <b>As</b> : 4. <b>A</b> . 1.	ROCKS: Adequate reservations and sessment-Unit GEOLO ACCESS: Adequate local with total record with total record total assessment-unit  Area per cell of untester (values are inherently values)	rvoirs, traps, so ogic timing for ogic timing for old of the or of the or of the or of the original or of th	eals for an an untester ity (Production Sary petrole im	untested cell with total ct of 1, 2, and 3 eum-related ac community of a fixed value 8,447,000 or additions to respect to the steed (%):	rith total recorrecovery > recovery > recove	ext 30 years	num.  1.0 ell IN NEXT 30 maximum s (acres): maximum	1.0 YEARS 9,337,000
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#### **TOTAL RECOVERY PER CELL**

Total recovery per cell for untested cells having potential for additions to reserves in next 30 years: (values are inherently variable)						
(mmbo for oil A.U.; bcfg for gas A.U.) minimum	0.02	median_	0.23	maximum	4	
Oil assessment unit:	CT RATIOS FO f a fixed value) minimum	OR UNTESTE	ED CELLS median		maximum	
Gas/oil ratio (cfg/bo)		_		_		
NGL/gas ratio (bngl/mmcfg)		_		-		
Liquids/gas ratio (bliq/mmcfg)	0		0		0	
		_		-		
SELECTED ANCILLA (values are inho	ARY DATA FOR erently variable		CELLS			
Oil assessment unit:  API gravity of oil (degrees)	minimum	_	median	-	maximum	
Drilling depth (m)		_		-		
Depth (m) of water (if applicable)		_		_		
Gas assessment unit:	0.00		2.00		4.00	
Inert-gas content (%) CO <sub>2</sub> content (%)	3.00	_	3.00 5.00	-	4.00 8.00	
Hydrogen-sulfide content (%)	0.00	_	0.00	-	0.00	
Drilling depth (m)	60	_	365	-	800	
Depth (m) of water (if applicable)		_		-		

#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES Surface Allocations (uncertainty of a fixed value)

1. Wyoming	represents	64.22	_areal % of t	he assessme	nt unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			65.00 0		
2. Montana	_represents _	35.78	_areal % of t	he assessme	nt unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			35 0		
3	represents		_areal % of t	he assessme	nt unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					
4	_represents _		_areal % of t	he assessme	nt unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					

5	represents areal % of the assessment areal % of the assessment of			
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
6	represents	areal % of the asses	ssment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
7	represents	areal % of the asses	ssment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
8	represents	areal % of the asses	ssment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				

#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1. Federal Lands	_represents _	15.18	_areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			20 0	
2. Private Lands	_represents _	72.38	_areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			72 0	
3. Tribal Lands	represents	5.83	_areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Volume % in entity	minimum		median	maximum
Volume % in entity  Portion of volume % that is offshore (0-100%)  Gas in gas assessment unit:  Volume % in entity	minimum	0.12	2	
Volume % in entity  Portion of volume % that is offshore (0-100%)  Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	represents _	0.12		

5. WY State Lands	represents _	4.85	areal % of the	e assessment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			<u>5</u>	
6. MT State Lands	represents	1.64	areal % of the	e assessment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			1 0	
7	represents _		areal % of the	e assessment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
8	represents _		areal % of the	e assessment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				

9	represents	areal % of the asse	essment unit
Oil in oil assessment unit:  Volume % in entity	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
10	represents	areal % of the asse	essment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
11	represents	areal % of the asse	essment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
12	represents	areal % of the asse	essment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%).			

#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

Bureau of Land Management (BLM)	_represents _	7.99 areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)		10.53 0	
2. BLM Wilderness Areas (BLMW)	represents	areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
3. BLM Roadless Areas (BLMR)	represents	areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
4. National Park Service (NPS)	_represents _	areal % of the assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			

5. NPS Wilderness Areas (NPSW)	represents _		_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					
6. NPS Protected Withdrawals (NPSP)	_represents _		_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				·	
7. US Forest Service (USFS)	_represents _	7.13	_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			9.40		
8. USFS Wilderness Areas (USFSW)	_represents _		_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					

USFS Roadless Areas (USFSR)	_represents	areal % of the asses	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
10. USFS Protected Withdrawals (USFSP)	_represents	areal % of the asses	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
11. US Fish and Wildlife Service (USFWS)	_represents	areal % of the asses	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
12. USFWS Wilderness Areas (USFWSW)	_represents	areal % of the asses	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			

13. USFWS Protected Withdrawals (USFWSP)	represents	areal % of the assess	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
14. Wilderness Study Areas (WS)	represents	areal % of the assess	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
15. Department of Energy (DOE)	represents	areal % of the assess	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
16. Department of Defense (DOD)	represents	areal % of the assess	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			,

17. Bureau of Reclamation (BOR)	_represents _		areal % of the assessment unit		
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					
18. Tennessee Valley Authority (TVA)	_represents _		_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					
19. Other Federal	_represents _	0.05	_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			0.07		
20	_represents _		_areal % of t	he assessme	ent unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median		maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)					

#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

Bighorn Mountains (BHMT)	_represents _	3.68	_areal % of the assessment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median 	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			3.68	
Northwestern Great Plains (NWGP)	_represents _	10.60	_areal % of the asses	ssment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median 	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			10.60	
3. Powder River Basin (PRBA)	_represents _	85.72	_areal % of the assessment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			85.72 0	
4	_represents _		_areal % of the asses	ssment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum		median	maximum
Gas in gas assessment unit:  Volume % in entity				

5	represents	areal % of the assessment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
6	represents	areal % of the asses	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
7	represents	areal % of the asses	sment unit
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			
8	represents	areal % of the assessment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)			

9	represents	areal % of the assessment unit		
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
10	represents	areal % of the asses	sment unit	
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
11	represents	areal % of the assessment unit		
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				
12	represents	areal % of the assessment unit		
Oil in oil assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in gas assessment unit:  Volume % in entity  Portion of volume % that is offshore (0-100%)				

#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

Based on Data as of: Data through 1998			
4 485 1 10 1 6	10/ 611		
All Federal Subsurface represents 47	_areal % of the assessmen	t unit	
Oil in oil assessment unit:  Volume % in entity	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Gas in gas assessment unit:  Volume % in entity		50	
Portion of volume % that is offshore (0-100%)		0	
Other Subsurface represents 53	_areal % of the assessmen	t unit	
Oil in oil assessment unit:  Volume % in entity	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Gas in gas assessment unit:		50	
Volume % in entity		50	
Portion of volume % that is offshore (0-100%)		0	